

Possible Scenarios and its Effects by Non-Power Application of Nuclear Energy ; Japanese Cases

16 April 2007

Oarai, Japan

K. Matsui, The Institute of Applied Energy

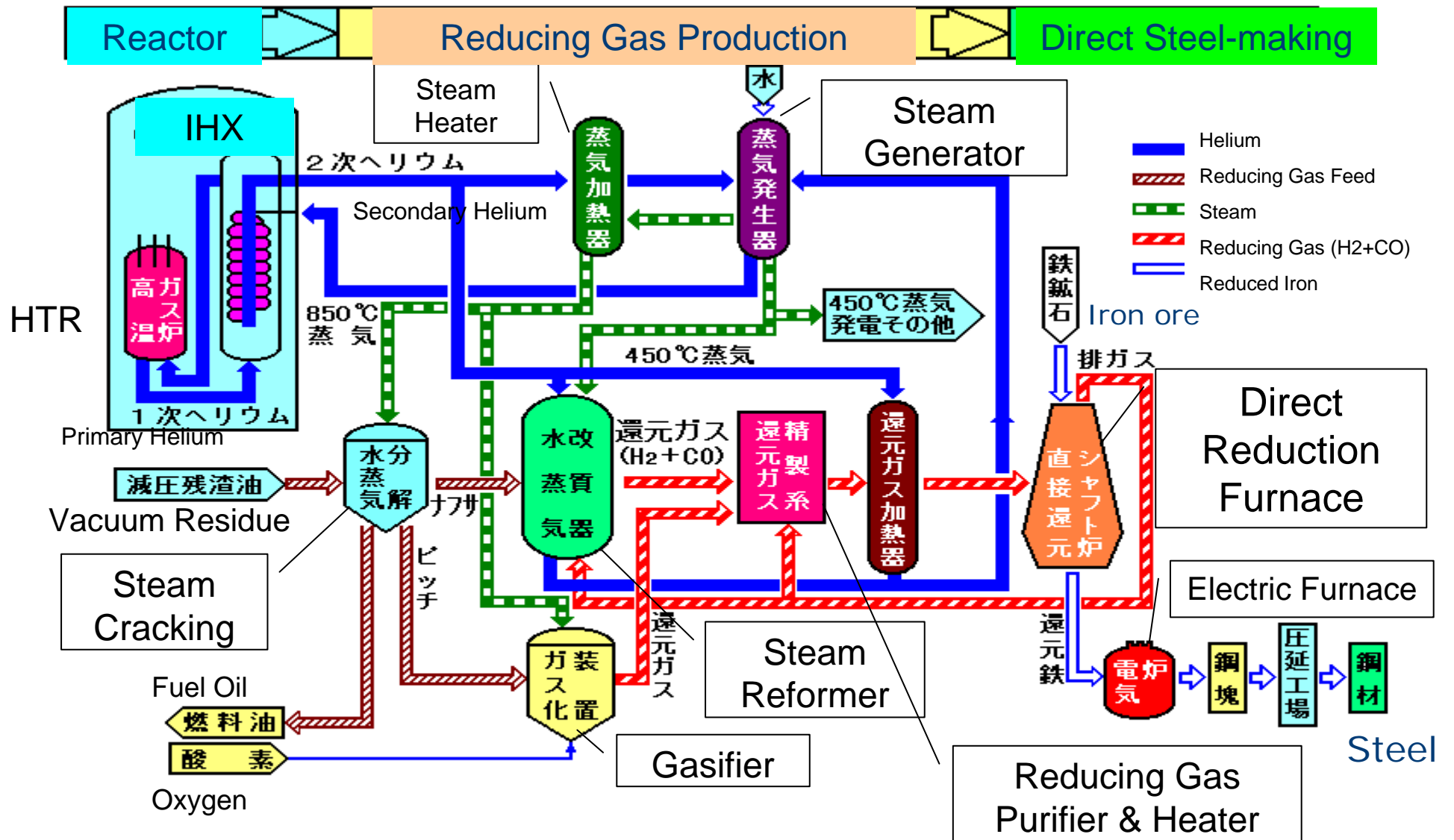
K. Kunitomi, Japan Atomic Energy Agency

JAIF Committees on Nuclear Heat Application

Established in September 1969

Publications

- “Industrial Uses of Nuclear Heat”
 - March 1971
 - (Steel, Chemicals, Desalination)
- “The Uses of LWR and HTR Nuclear Heat”
 - September 1981
 - (Coal liquefaction and gasification, Hydrogen production, etc.)
- “The Contribution toward Global Environment Protection”
 - March 1992
 - (Hydrogen production and CO₂ recycle / application to steel industry, Cogeneration, Clean energy from fossil fuels)
- Interim Report : “The Study on HTR Future Perspective”
 - June 1999

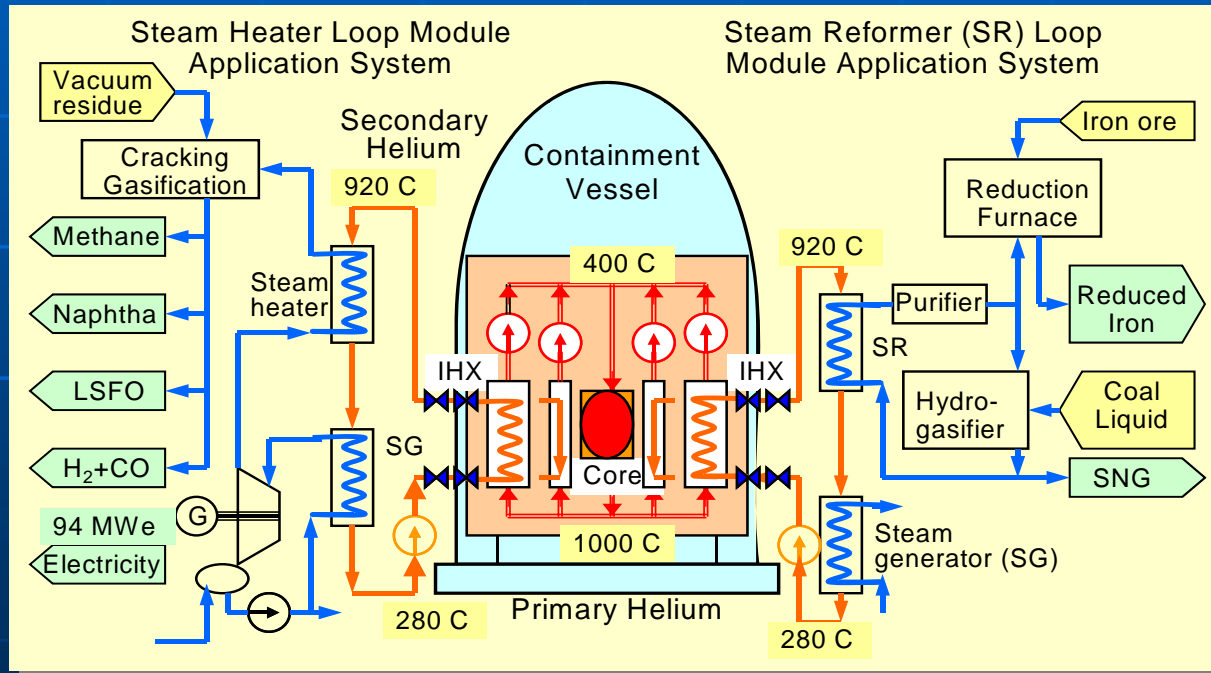


Japanese Nuclear Steel Concept in 70's

Nuclear Steel Making Prototype Reactor (500MWt)

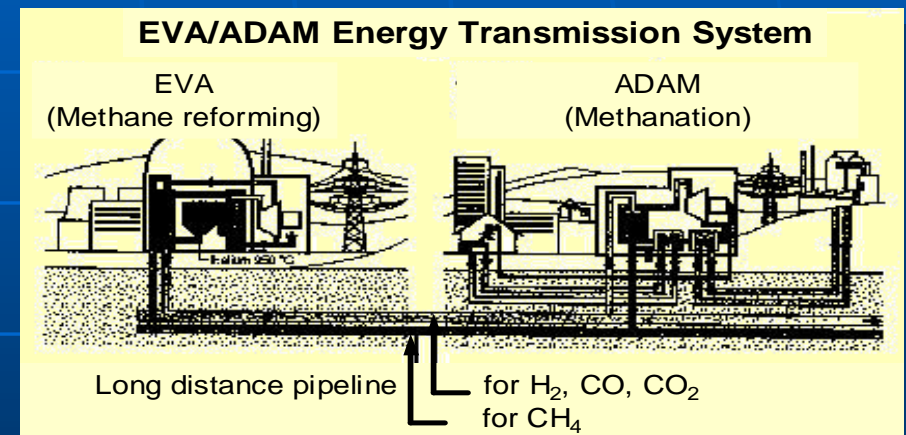
(The Engineering Research Association of
Nuclear Steel making, Japan)

Ref: K.Tsuruoka, et al, Transactions ISU, Vol.23, p.1091 (1983).



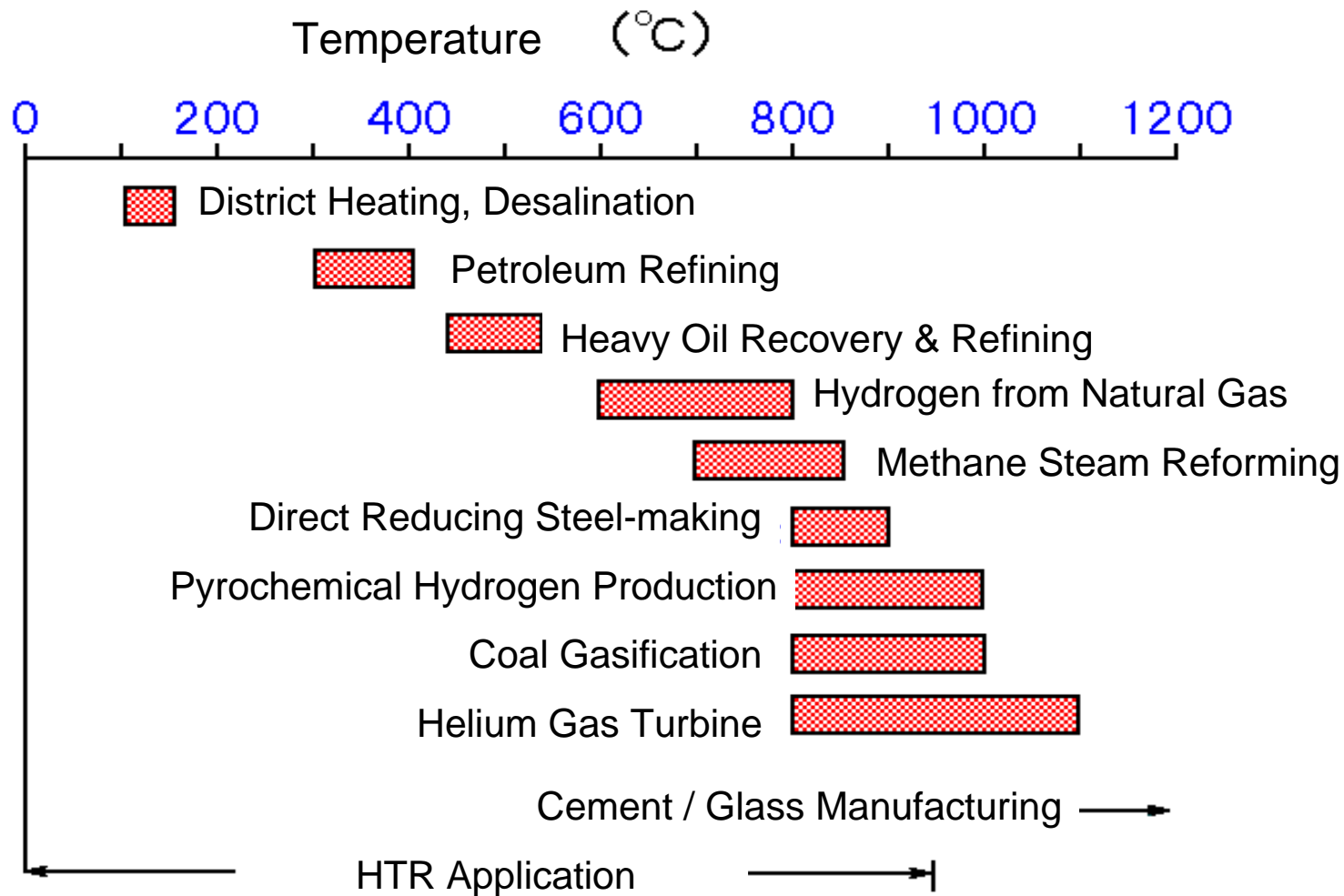
Energy Transportation System (Germany, Julich)

Ref; IAEA TECDOC-1085 (1999).



Methane Steam Reforming





**Temperature Range of Required Heat
for Various Industries (based on survey in 1970's)**

Operating desalination systems in Nuclear Power Plants in Japan

- Takahama : 1,000ton/day (MED)
- Ohi : 1,300ton/day (MSF), 2,600ton/day(MED), 2,600ton/day(RO)
- Ikata : 2,000ton/day(MED), 2,000ton/day(RO)
- Genkai : 1,000ton/day(MED), 1,000ton/day(RO)



Ohi (MSF)

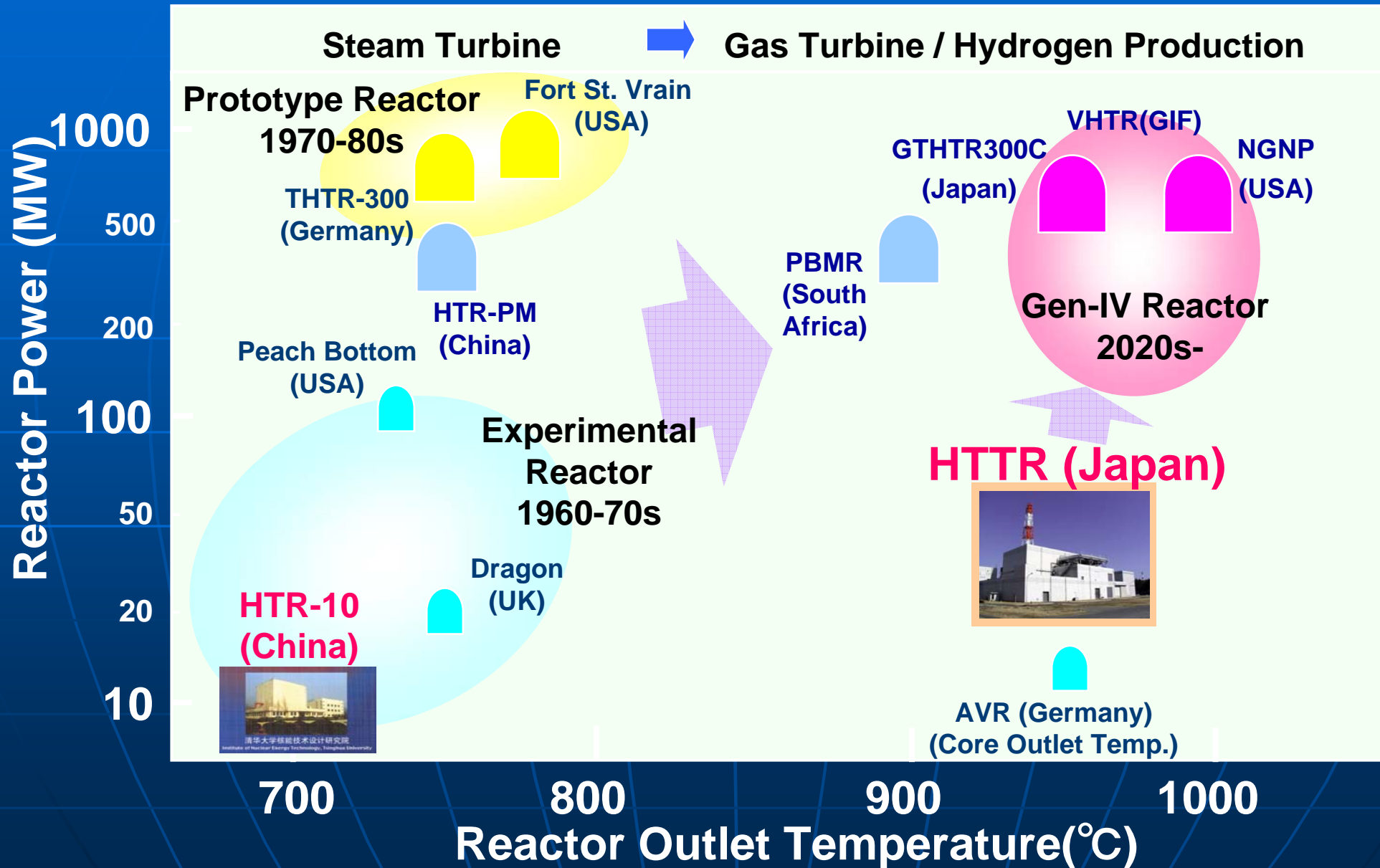


Ikata (RO)



Genkai (MED)

High Temperature Gas-cooled Reactor Development



VHTR Deployment Scenarios and R&D Roadmap in Japan

April, 2007

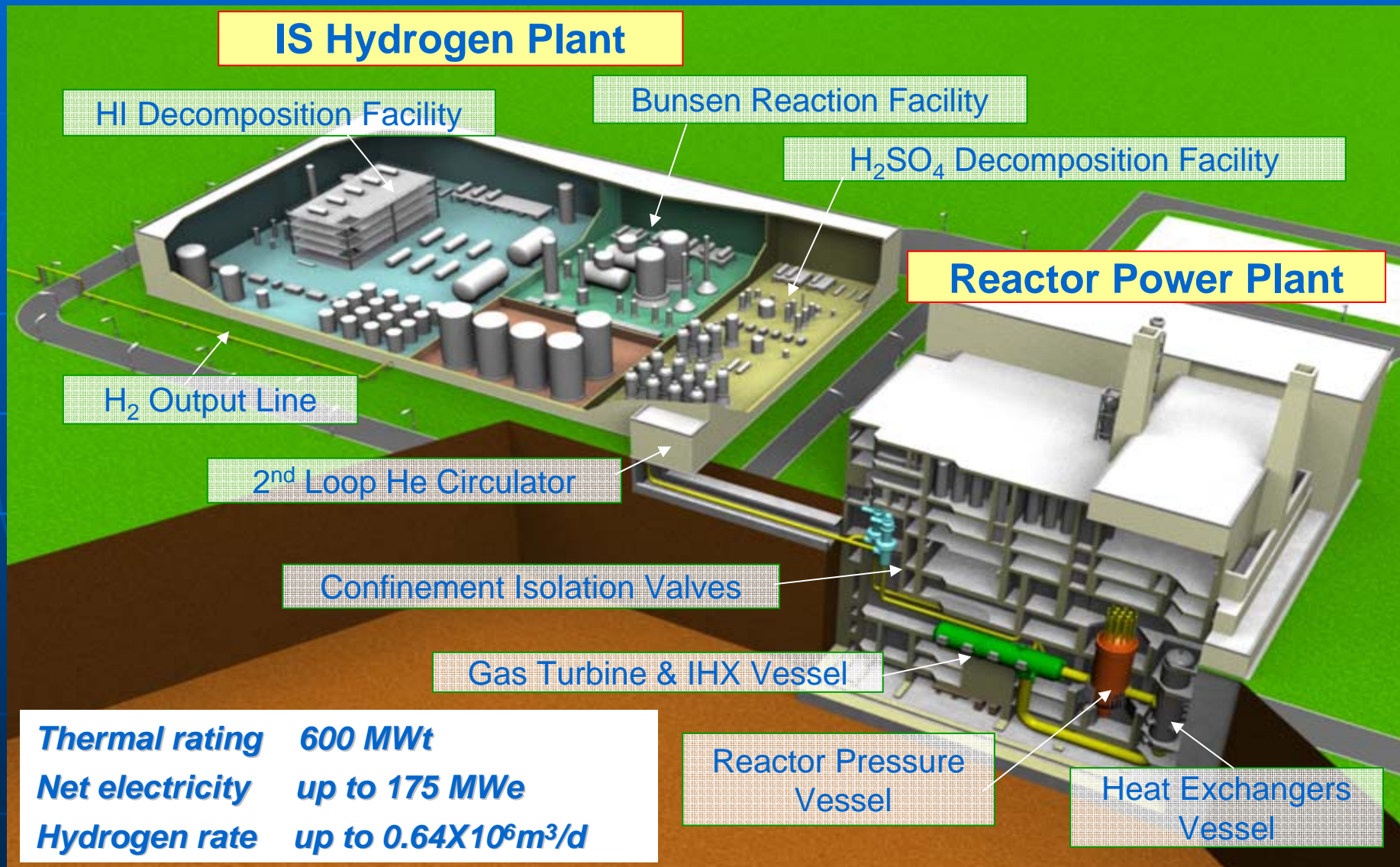
Objectives

- Propose promising VHTR applications and utilization systems
- Estimate possible fossil energy savings and CO₂ reduction
- Identify technological gaps for practical use



Promote governmental support
And potential users

Cogeneration System of VHTR hydrogen production system



Outline of VHTR Deployment Scenarios

VHTR

600MWt
Outlet Temp. 950°C
Cogeneration

Operation starts 2040



Salient economy
Inherent safety
Broad use of nuclear heat
No emission of CO₂

Electric power, heat, at,
hydrogen

FCV



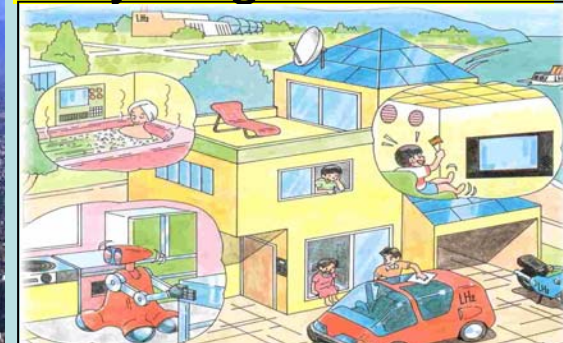
30 units of VHTR (by 2100)→
12 million FCV (27% of share)

Chemical industries



Replacement for TPP 15units→
20Mt-CO2 reduction

Hydrogen Town



Cooperation with local government

The Scenario for FCV (1/2)

1. Deployment Schedule

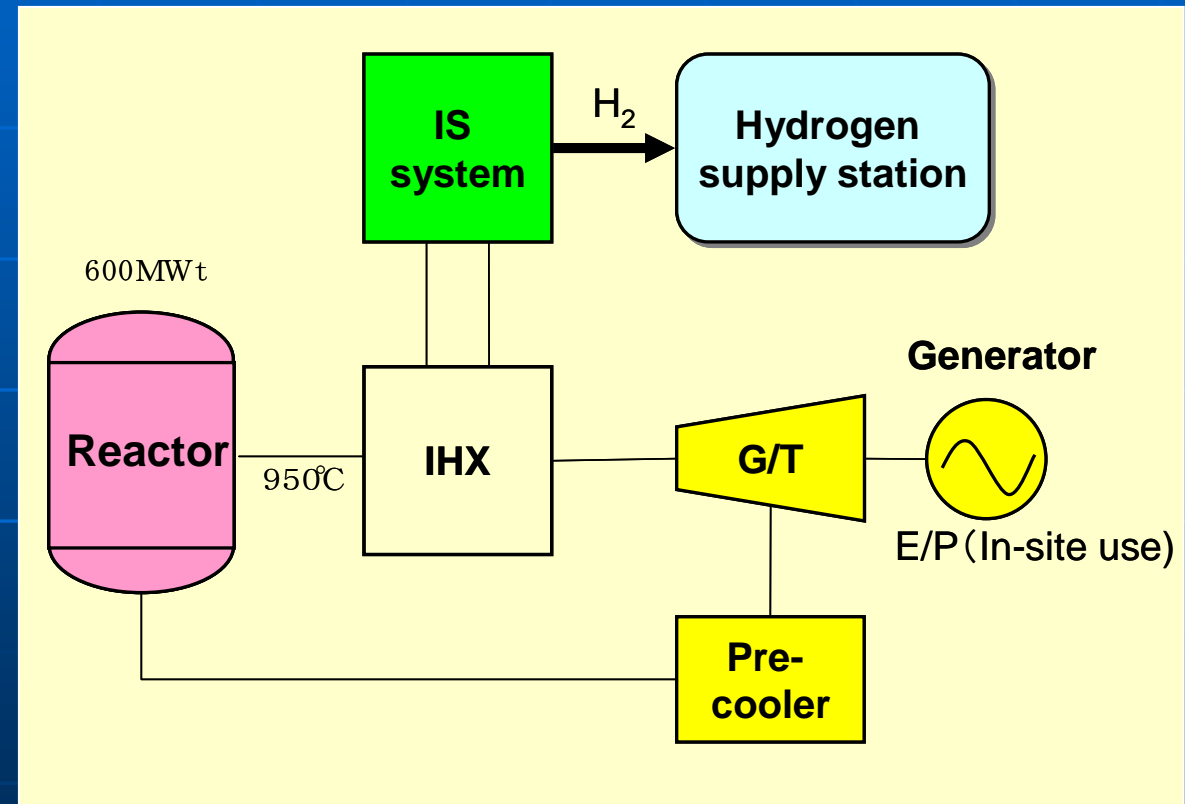
- 2030 ~ : Demonstration plant
- 2040 ~ : Commercial plants
⇒ 1 unit / 2 years construction
- ~2100 : 30 operating units

3. H₂ Supply by VHTR

- 400 Mm³/unit/year
(⇒ 400,000 FCVs)
- 30 units : 12 million FCVs
27% of total FCVs in 2100 in Japan

Very ambitious target of 15 million FCVs by the year 2030

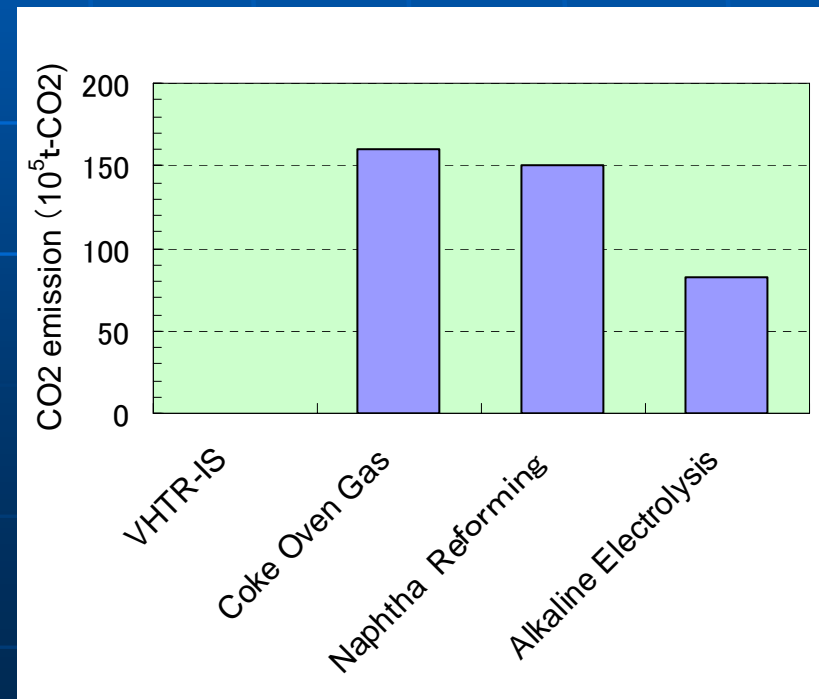
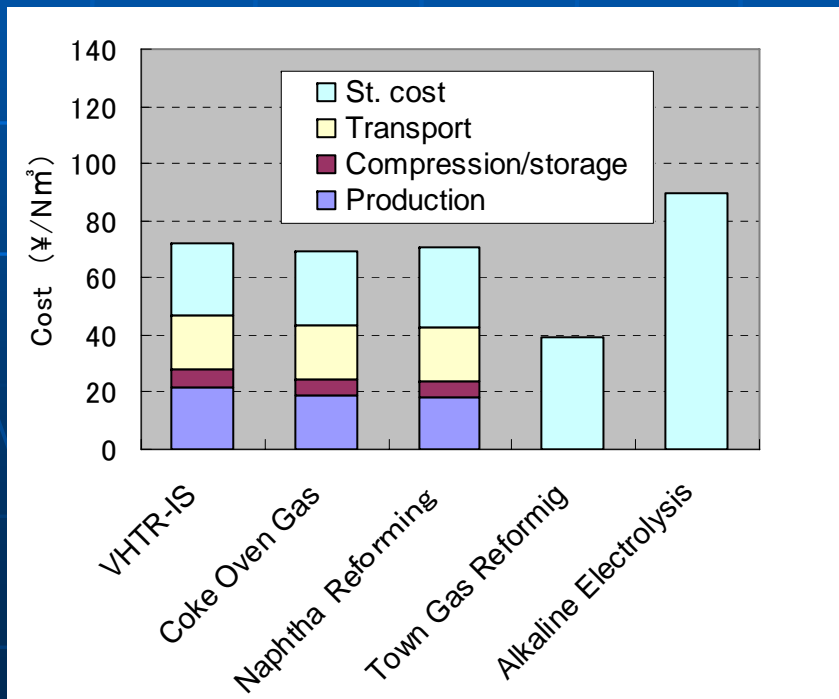
2. System Concept



The Scenario for FCV (2/2)

1. Economics : Cost competitive with existing technologies
2. Environmental protection : 16 Mt-CO₂ (COG) reduction
3. Energy Security : 5 % saving of LNG import

Use of VHTR in the transportation sector can contribute greatly to environmental protection and energy security



The Scenario for Chemical Complex

1. Deployment Schedule

- 2020 ~ : Demonstration Plant
- 2030 ~ : Commercial Plants

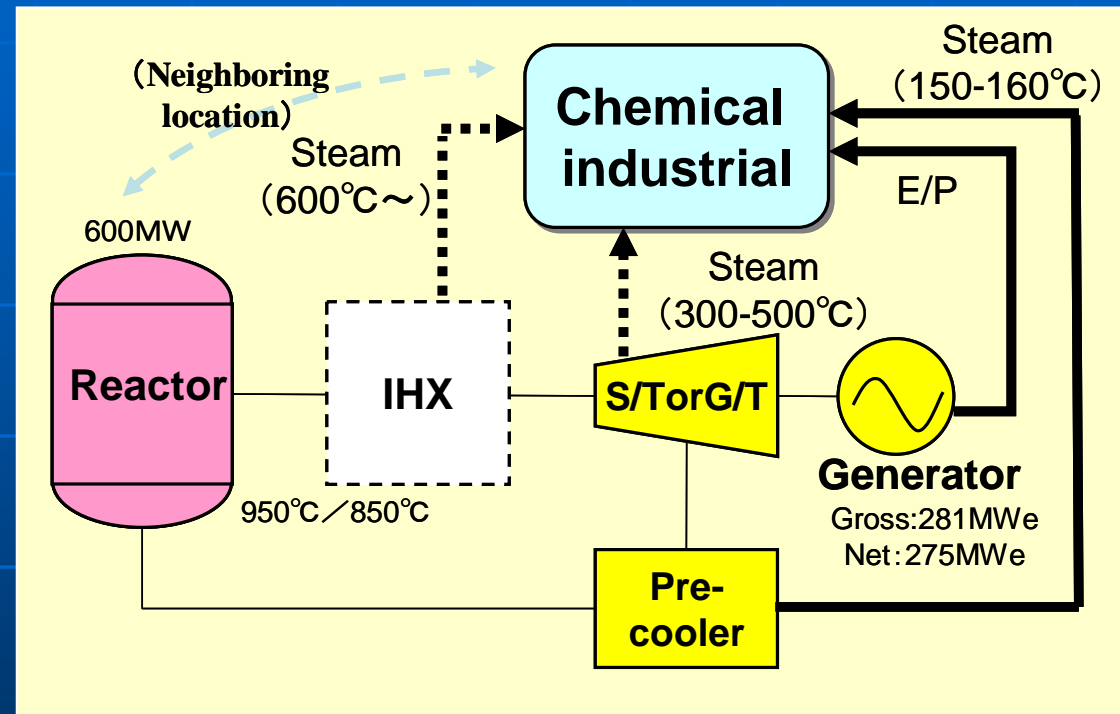
(VHTR replace all existing and aged industrial power plants in major chemical industrial complex.)

3. Potential Capacity of VHTR

Total electric power capacity in major chemical complex : 3,500 MWe (40units)

⇒ VHTR (15units) could cover

2. System Concept



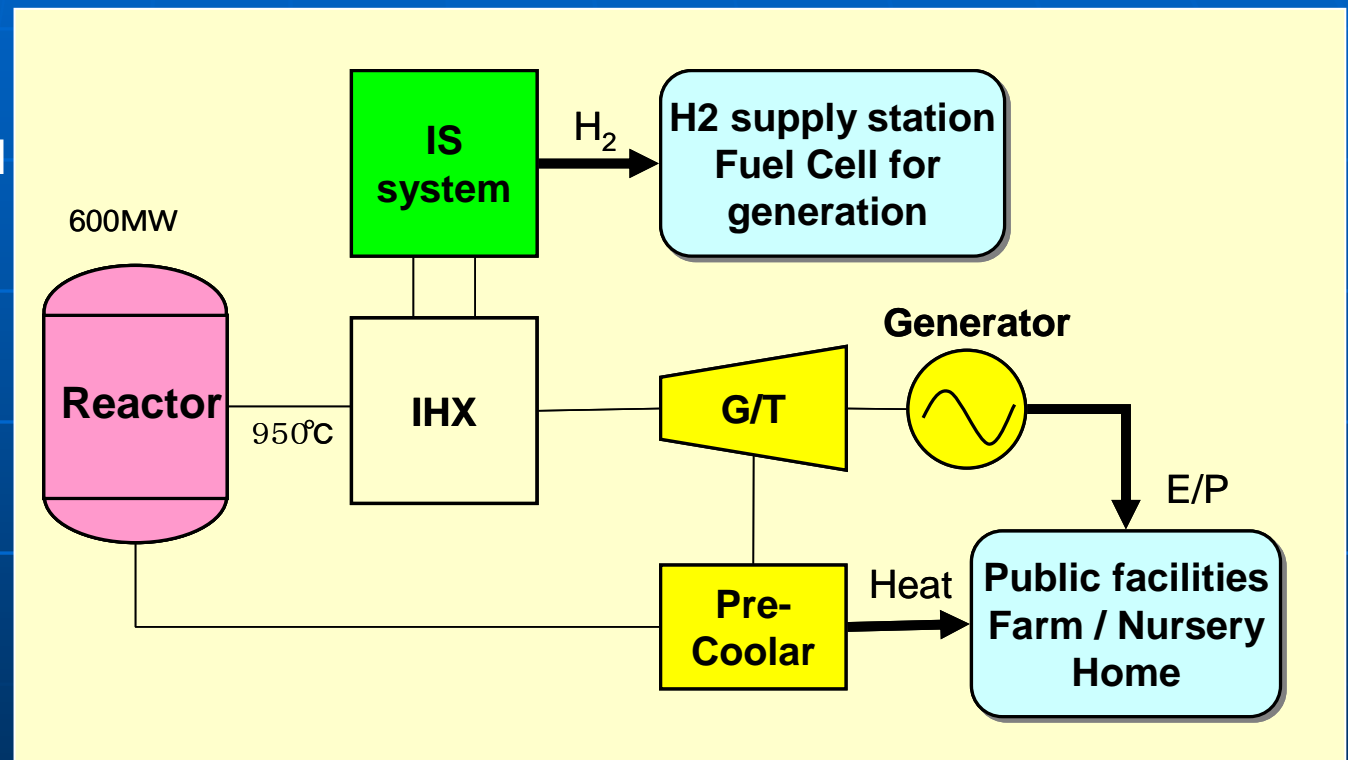
Use of VHTR in the industrial sector, to be a “Nuclear Boiler”, can contribute greatly to environmental protection and energy security

The Scenario for “Hydrogen Town”

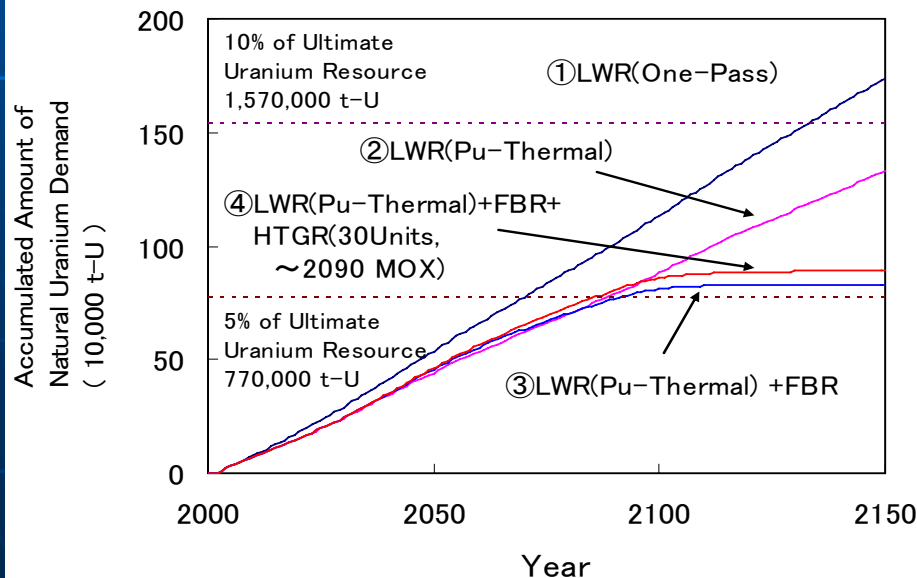
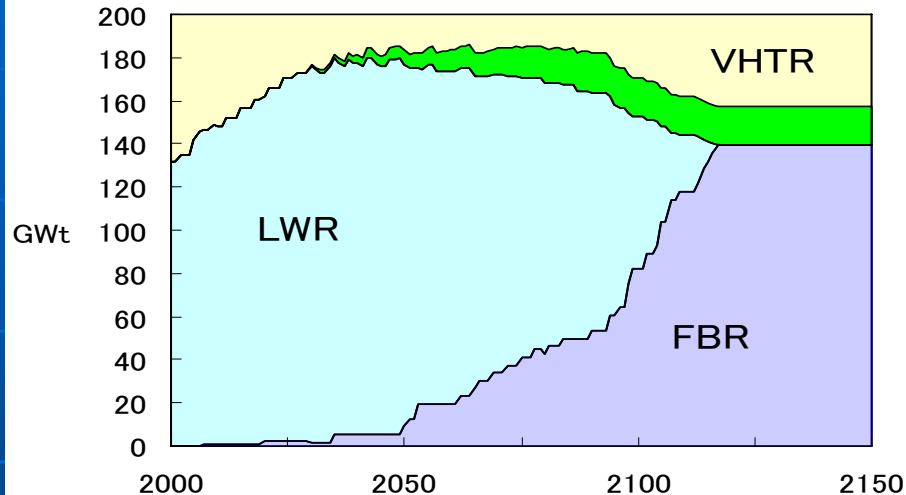
1. Deployment Schedule

- Aomori Prefecture has a strategic plan to promote local use of hydrogen.
- 2030 ~ : VHTR demonstration plant for hydrogen production

2. System Concept



The Scenario for Super-long-term Fuel

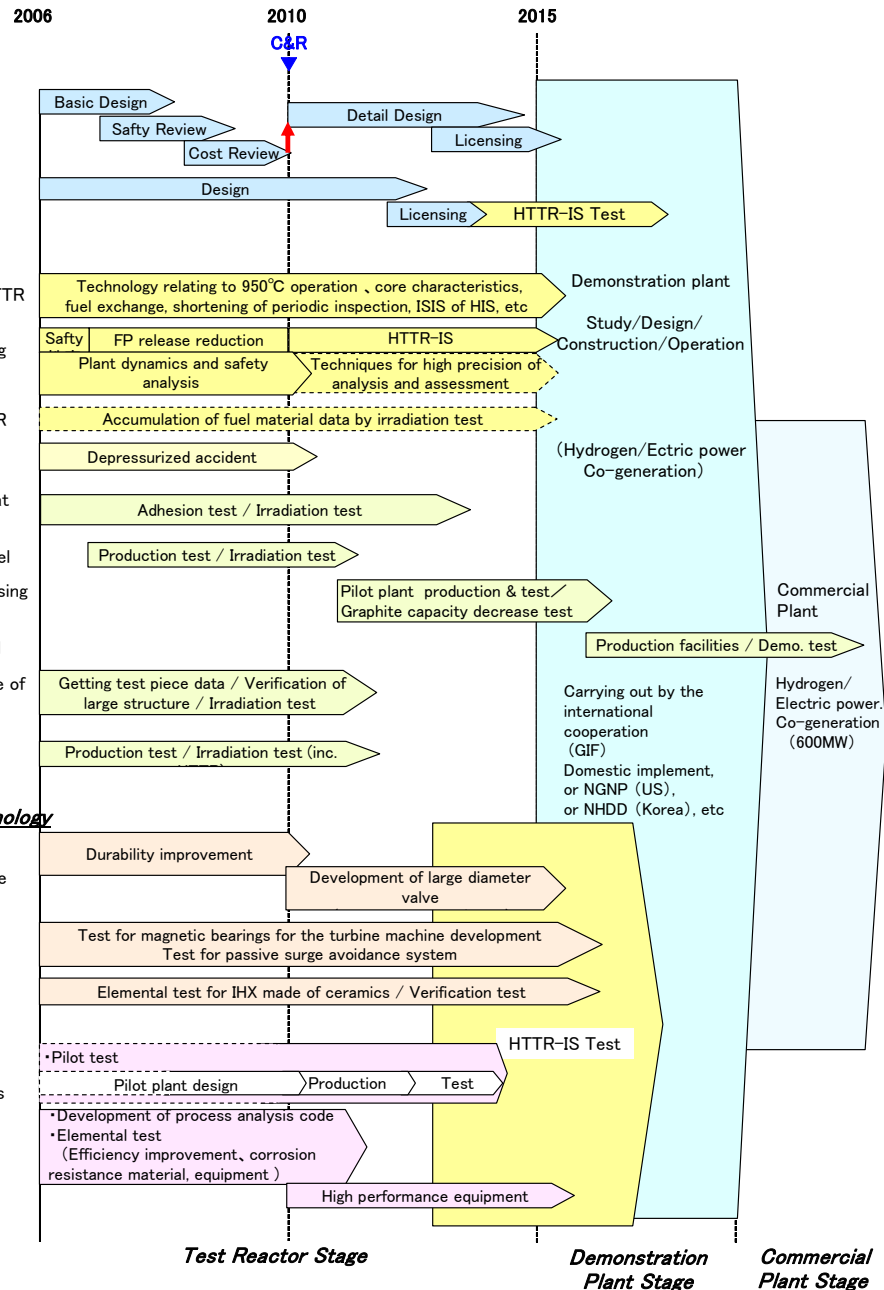


Condition

- Hydrogen production scenario
 - 2040 – 2100 : U-fuel
 - 2100 – : MOX-fuel
- (Plutonium is produced by LWR/FBR)

30 VHTRs do not affect future Japanese uranium demand much
⇒ no deviation from the official fuel cycle policy of Japan.

R&D road map of VHTR System



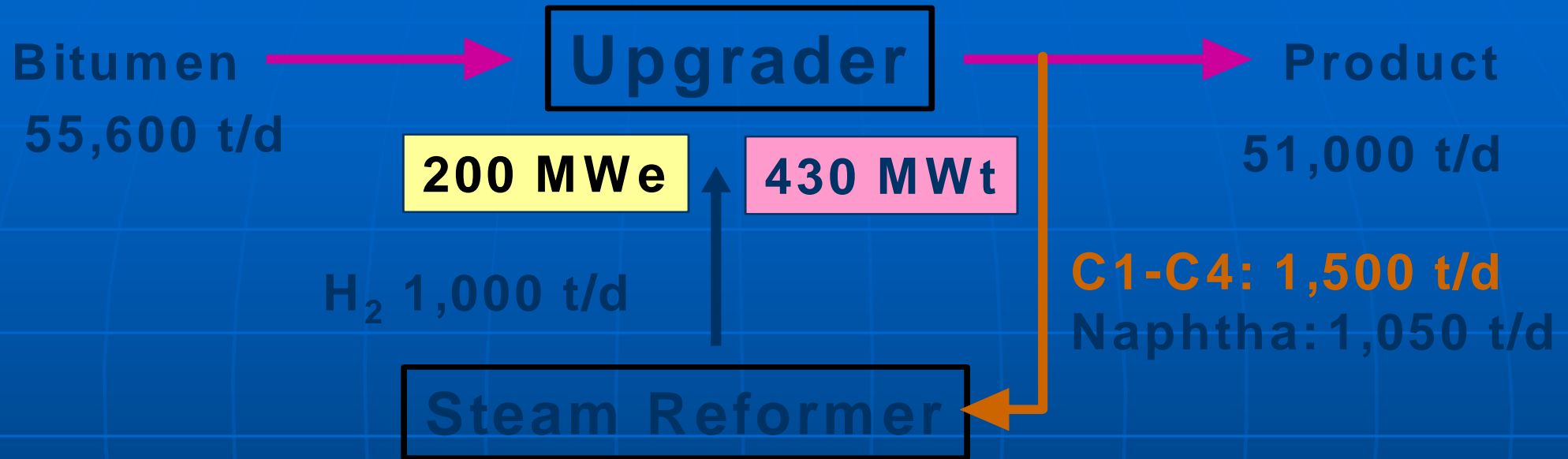
R&D Roadmap

- Technological subjects necessary to realize the VHTR deployment scenarios have been submitted from the industry.
- JAEA should take an initiative for steady promotion of VHTR research and development.

Making Distillates from Ultra Heavy Oil Hydrogenation

- Ultra heavy oils equivalent to vacuum residue, of Orinoco tar (Venezuela), Oil sand (Alberta, Canada) to be processed at 100 thousand barrel / day
- Hydrogen consumption of 4 wt.% corresponds to 7.2 million Nm³ / day
- Four HTR of 600 MWt to produce H₂
- Distillates of 6 million ton annually, equal to 8 % of transportation or 15 % of residential fuels in Japan

Heat Supply by Nuclear Energy



HTR(600MWt) x 3 units

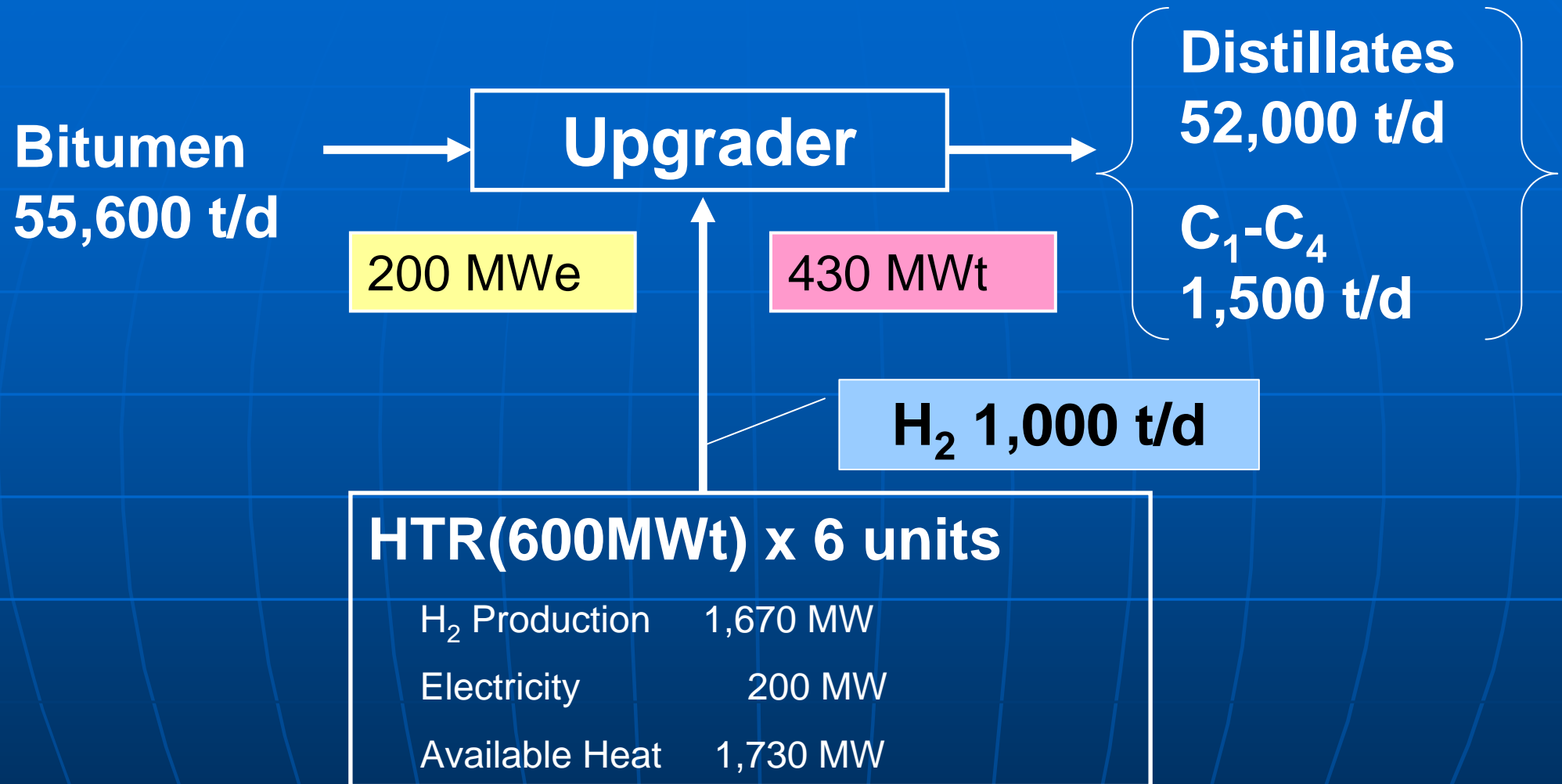
Electricity	200 MW
Available Heat	1,600 MW

1,020 MWt

Bitumen, equivalent to
atomos. residue

Nuclear Energy to Bitumen Upgrading

M. Numata, et. Al. "Application of Nuclear Energy to Bitumen Upgrading and Biomass Conversion", ICONE14, Miami, Florida, USA July 17-20, 2006

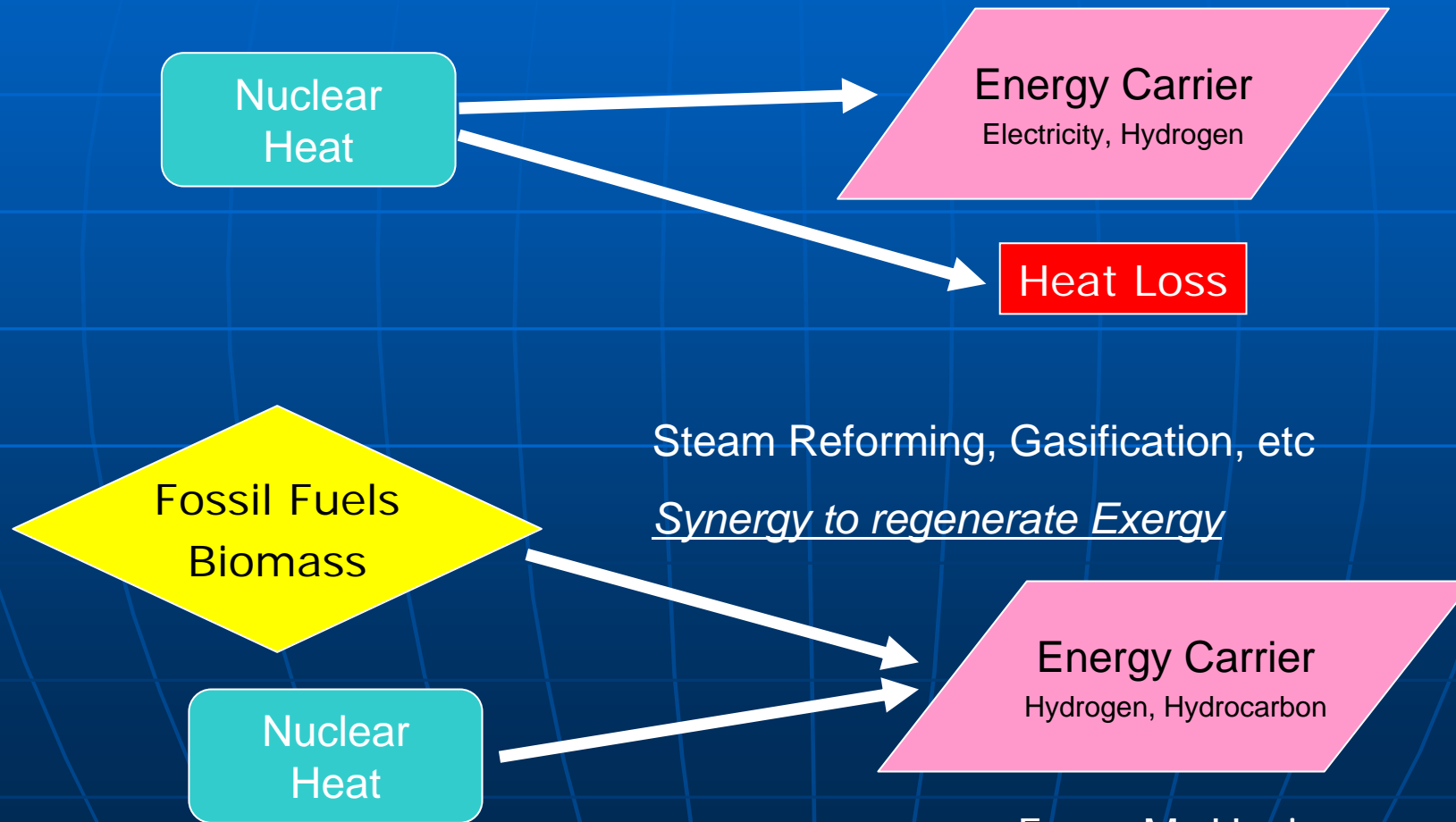


Nuclear Energy to Bitumen Upgrading

An Extension by Nuclear Hydrogen

From Nuclear to Energy Carrier

Turbine Electricity Generation, Water Splitting for Hydrogen, etc.



From M. Hori presentation

Remarks

- Nuclear heat application has been said for long, long time, but not so much succeeded
- Effective and practical measure to climate change / green house gas reduction
- Nuclear technology and its related institutions should advance and address to the real world as other technologies and environments do
- Practical application would be possible based on experiences and further international collaboration

I have a dream.
Someday we can develop fully
nuclear capacity for human survival
on this planet.